Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 60122.

Form Approved OMB No. 2137-0522 Expires: 08/31/2020

DOT USE ONLY

U.S. Department or Transportation	ANNUAL REPORT FOR C	ALENDAR TEAR 20	'		tiai Date ibmitted			
Pipeline and Hazardous Materials	LIQUEFIED NATURAL GAS (LNG) FACILITIES				Submission			
Cafaty Administration				Doto	Type			
Safety Administration	anancer and a narrow is not rea	uired to reasond to sor	s aball a		Submitted	analty for failure to		
A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 12 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590. Important: Please read the separate instructions for completeing this form before you begin. They clarify the information requested and provide								
specific examples. If you do not have https://www.phmsa.dot.gov/forms/pipe	specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at https://www.phmsa.dot.gov/forms/pipeline-forms .							
PART A - OPERATOR INFORMATIO	N	DOT USE ONLY						
1. OPERATOR'S 5 DIGIT IDENTIFIC	ATION NUMBER (OPID)	2. NAME OF COMPANY OR ESTABLISHMENT:						
		IF SUBSIDIARY, NAME OF PARENT:						
3. INDIVIDUAL WHERE ADDITIONA OBTAINED:	L INFORMATION MAY BE	4. HEADQUARTERS	ADDRE	SS:				
Name		Street Address						
Title		State: /_ / / Zip Code: / / / / / - / / / / / / / / / / / / /						
Email Address								
///_///_/_/_/_/_/_/_/_/_/_/_/_	relephone Number							
5. RESERVED								

PART B - PLANT DESCRIPTION, TYPE, AND FUNCTION

Name, ID, and Status, should be EXACTLY THE SAME as NPMS fields LNG_NM, LNG_ID, and STATUS_CD. Location must match the location submitted to NPMS. The LNG Facility ID (LNG_ID in NPMS) is a unique ID for a specific facility and is assigned by the Operator.

Use the following key to complete the Descriptive table(s) below:

Status Codes

I In Service
B Abandoned

R Retired

LNG Source

T Truck

R Railroad M Ship/Barge

w Snip/Barge

L Liquefaction

Type of LNG Plant

BL Base Load PS Peak Shaving

SA Satellite

MT Mobile/Temporary

OT Other → Describe

Function of LNG Plant

MI Marine Terminal - Import

ME Marine Terminal - Export

MB Marine Terminal – Both

SL Storage w/ Liquefaction

SN Storage w/o Liquefaction

SB Storage w/ Both

SU Stranded Utility

VF Vehicular Fuel

NR Nitrogen Rejection Unit

OT Other → Describe

	LNG Plant #1	LNG Plant #2	Add Plants as needed
Name of LNG Plant			
NPMS LNG ID			
Location of Plant For a fixed LNG Plant, provide the State (e.g., TX); for a Mobile/Temporary facility, provide the Zip Code where it is			
typically stored.			
Plant Status			
Date Put In Service			
Process			
Maximum Liquefaction Rate (MMCF/D)			
Number of Vaporizers			
Maximum Vaporization Capacity (MMCF/D)			
LNG Source			
Interstate or Intrastate			
LNG Storage			
Number of LNG Tanks			
Total Capacity (Bbls)			
Type of LNG Plant			
Function of LNG Plant			
Inspection UNIT ID (DOT INTERNAL USE ONLY)			

For each LNG Plant listed above (that is, for each column completed above), complete PARTs C and D.

PARTs C and D The data reported in these PARTs C and D apply to LNG PLANT NUMBER /__/_/ (from PART B)

PART C – LEAK	S IN PAST YEAR	Record the number of leaks resulting in a release detected and repaired, by location and cause. (NOTE: Careful review of the instructions is required.)						
		Leaks						
Cause			Plant Piping and Equipment	Leaks Storage Tank	Other Location	Totals		
External Corrosion						Calc		
Internal Corrosion						Calc		
N	atural Force Damage					Calc		
	Excavation Damage					Calc		
Other Outside Force Damage						Calc		
In-plant Piping or Weld ONLY	Construction-, Installation-, or Fabrication-related					Calc		
(For these types of failures involving Equipment, see the Instructions)	Original Manufacturing- related					Calc		
	Low Temperature Embrittlement					Calc		
	Equipment Failure					Calc		
	Incorrect Operation					Calc		
Other Causes						Calc		
	Totals		Calc	Calc	Calc	Calc		

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PART D – OTHER EVENTS Record the number of (NOTE: Careful review)			of Events. riew of the instructions is	s required.)		
TYPE			Number of Ev	ents		
Rollover						
Security Breach						
ESD Actuations not reported as Incidents						
- Activated by false signal						
- Activated by maintenance or other non- emergency event						
Insulation Degradation						
Other Types						
Totals			Calc			
PART E - PREPARER SIGNATURE						
Preparer's Name				//_/_ Telephone	_/-//// e Number	
Preparer's Title				////// Facsimile Number		
Preparer's E-mail Address						